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Description

1. Field of the invention

This invention relates to new compositions useful in drilling operations wherein the drill string is stuck in the hole and cannot be readily released. More particularly, it relates to differential drilling operation problems involving stuck drill pipe and a chemical approach to overcoming said problems.

2. Background of the invention

The drilling of oil and gas wells by the rotary technique involves the circulation of a drilling fluid through the drill string, out through the bit nozzles and its return to the surface via the annulus. This fluid cools and lubricates the drill string, develops sufficient hydrostatic head to counterbalance formation pressures and removes the cuttings from the borehole. This fluid also helps reduce the frictional forces between the drill string and the borehole or casing.

During the drilling operation, the drill string may become stuck and cannot be raised, lowered or rotated. There are a number of mechanisms possible which may contribute to this problem. Namely, these are (1) cuttings or slough build-up in the hole; (2) an undergage hole; (3) key-seating; and, (4) differential pressures.

Differential sticking may be defined as the sticking of the drill string against a permeable formation containing less pore fluid pressure than the hydrostatic pressure exerted by the drilling fluid column and usually occurs when the drill string remains motionless for a period of time. The mechanism by which this occurs involves the drill string coming into contact with the permeable zone, remaining quiescent for a period of time sufficient for mud cake to build-up on each side of the point of contact, thus sealing the pipe against the borehole. The annular pressure exerted by the drilling fluid then holds the pipe against the borehole or the permeable zone.

Freeing of differentially stuck pipe is essentially a matter of reducing this pressure differential which exists across the pipe. One method used simply involves a reduction in fluid pressure by replacing the annular fluid with a less dense fluid allowing for less pressure differential to exist between the borehole and annulus. In some cases, the borehole pressure may exceed the annular pressure which in turn allows the pipe to be blown away from the borehole.

The most commonly used method to release stuck pipe is the spotting of an oil mud in the hole opposite the stuck interval. With time, the isolated area between the drill pipe and borehole is reduced by the oil mud. Too, oil invasion into the mud cake reduces the adhesive forces and lubricates the area between the pipe and the borehole resulting in less friction and quicker release. More often than not, an extensive period of time is necessary for this to occur which results in an expensive loss of rig time.

In recent years, there has been a number of

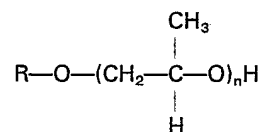
proprietary formulations developed aimed at releasing differentially stuck pipe, which formulations include: petroleum oil containing a material selected from the group consisting of 2 - heptadecenyl - 4 - 4 - di - methoxy - 2 - oxazoline, 2 - heptadecenyl - 4 - methoxy - 4 - methyl - 2 - oxazoline, the sodium salt of dioctyl sulfosuccinate, a mixture of a product containing high molecular weight free fatty acids, esters and alcohols made by acid cracking wool grease with about one-fourth its weight of the sodium salt of sulfated oleyl alcohol and mixtures thereof, in quantity sufficient to reduce interfacial tension at an interface between the petroleum oil and water to not more than 2×10^{-5} N/cm (2 dynes per centimeter) (U.S. Patent 2,217,802); a surface-active agent prepared from about four parts of half ammonium half isopropylamine salt of the sulfosuccinic acid ester of the oleic acid amide of isopropanol amine and about one part of the isopropylamine salt of dodecyl benzene sulfonic acid which agent is added to the water base drilling fluid (U.S. Patent, 2,233,622); and, a polyethylene glycol having a molecular weight ranging from 106 to about 600 or a saturated salt water solution or a sea water solution of said glycol (U.S. Patent 4,230,587).

There remains a serious need for chemical compositions which can better release stuck drill pipes, particularly those which have improved efficacy for releasing differentially stuck pipe.

Summary of the invention

It has been discovered that a mixture of C_{18} to C_{32} linear and branched alkanols propoxylated to contain from 20 to 25 moles of propylene oxide per mole of alkanol is a superior mud dehydrating agent which can be readily formulated with an emulsifier-wetting agent, e.g. a polyol ester of a C_8 — C_{22} fatty acid, and a hydrocarbon diluent to provide a superior additive for freeing the stuck pipe by injecting a water-in-oil emulsion containing said formulation in the drilling fluid.

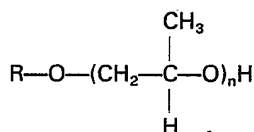
Therefore, in accordance with this invention, there is provided a stuck pipe additive composition comprising: propoxylated C_{18} — C_{32} alcohols represented by the formula:



wherein R represents an alkyl group of from 18 to 32 carbon atoms and n is an integer of from 18 to 25; an oil-soluble emulsifier-wetting agent; and a hydrocarbon diluent. Preferably, said propoxylated alcohols are present in an amount ranging from 10 to 25 weight percent and said emulsifier-wetting agent is present in an amount ranging from 8 to 20 weight percent, said weight percent being based on the total weight of said composition.

The invention provides an improved method of

releasing a stuck drill string in the borehole of an underground formation during drilling operations employing a drilling fluid which comprises contacting said stuck drill string with an additive composition effective to reduce the annular pressure exerted by the drilling fluid against the stuck drill string and to release said stuck drill string, said additive composition being comprised of propoxylated C_{18} — C_{32} alcohols represented by the formula:



wherein R represents an alkyl group of from 18 to 32 carbon atoms, preferably predominantly 20 to 24 carbon atoms, and n is an integer of from 18 to 35; an oil-soluble C_8 — C_{22} fatty acid ester of a polyol or polyol anhydride; and a liquid hydrocarbon diluent. In a preferred embodiment of the method, R contains predominantly 20 to 24 carbon atoms and n ranges from 20 to 25 and said fatty acid ester is sorbitan mono-oleate.

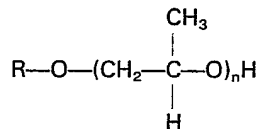
Detailed description of the invention

The oil-soluble, propoxylated C_{18} — C_{32} alkanols which have been found to possess a unique and surprising ability for mud dehydration under high pressure environments represents a small chemical group within the general field of alkoxylation of long chain alcohols such as stearyl (see US 4,083,974).

For purposes of the present invention, the propoxylated mixture of C_{18} — C_{32} alkanols is usefully predominantly alkanols of 20, 22 and 24 carbons. A mixture of C_{18} — C_{32} alkanols is sold commercially as Epal 20+ heavy alcohols and paraffins by the Ethyl Corporation of Baton Rouge, LA. Epal 20+ (registered trademark) has the following typical compositions:

Component	Weight percent
$C_{18}\text{OH}$	4
$C_{20}\text{OH}$	20
$C_{22}\text{OH}$	13
$C_{24}\text{OH}$	10
$C_{26}\text{OH}$	8
$C_{28}\text{OH}$	5
$C_{30}\text{OH}$	3
$C_{32}\text{OH}$ and higher	3
Total normal and branched alcohols	66
Normal alcohols	33
Branched alcohols	33
Hydrocarbons (C_{24} to C_{40})	34
Total	100

As previously noted, these oil-soluble propoxylated alkanols can be represented by the formula:



wherein R is an alkyl group containing 18 to 32, preferably predominantly 20 to 24, carbon atoms and n is an integer ranging from 20 to 25.

Propoxylation is by conventional techniques

involving the catalytically induced alkoxylation reaction, e.g. with NaOH, of propylene oxide and the mixture of C₁₈—C₃₂ alkanols. The reaction is exothermic with the temperature usefully held at from 105—150°C, e.g. at about 140°C.

Suitable polyols for preparing the oil-soluble emulsifier-wetting agents are those polyhydric alcohols such as glycerol, diglycerol, and the sugar alcohols, which may be represented by the formula CH₂OH(CHOH)_mCH₂OH where m is one to five as well as the polyol anhydrides thereof. Preferred are the esters of glycerol itself, C₃H₅(OH)₃, sorbitol and sorbitol anhydride (sorbitan). Esters based upon relatively higher, i.e., C₁₂—C₂₂, fatty acids or mixtures of fatty acids are more preferable, such as the tall oil fatty acids. The fatty acids may be saturated or unsaturated. Especially preferred are glycerol and sorbitan partial esters of liquid C₁₈—C₂₂ unsaturated fatty acids such as oleic, linoleic and palmitoleic fatty acids and mixtures of such acids. Optimally, the emulsifier-wetting agent is the sorbitan partial ester of oleic acid which ester is commercially available as Span 80 (registered trademark) sold by ICI-Americas of Wilmington, Delaware.

The hydrocarbon diluent is present in the stuck pipe formulation to facilitate and/or make possible a water-in-oil emulsion by means of which the aforesaid formulation is introduced into the drilling fluid and thereby carried to the mud pack contiguous to the contact point. Preferred hydrocarbon diluents are mineral seal oil, diesel oil, paraffinic oil and white mineral oil.

The quantities of propoxylated alkanols mud dehydrating agent emulsifier-wetting agent and diluent which are used in the stuck pipe formulation are best expressed relative to the total amount of the formulation. Generally, the stuck pipe additive compositions contain: from 5 to 18, preferably 8 to 12, weight percent propoxylated alkanols mud dehydrating agent; from 8 to 20, preferably 10 to 18, weight percent emulsifier-wetting agent; and, the balance hydrocarbon diluent.

Particularly preferred is a stuck pipe formulation of 11 weight percent propoxylated C₁₈—C₃₂ alkanols mud dehydrating agent, 13 weight percent sorbitan partial ester of oleic acid and the balance a paraffinic oil diluent.

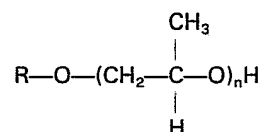
The composition is readily prepared by simply admixing all these components as by stirring at ambient temperatures.

A water-in-oil emulsion is prepared using the preferred stuck pipe formulation of the invention and fresh water. The desired quantity of stuck pipe formulation is placed in a container. To this is slowly added with vigorous stirring the desired amount of water. After addition of the water, the liquid is stirred for an additional 0.5 hours. This procedure produces a milky viscous water-in-oil emulsion which can contain from 10 to 55 volume percent of fresh water.

The emulsion so prepared is used as the spotting fluid. A given quantity, usually 7,949 to 15,898 litres, (50 to 100 bbl. (barrels)) of the

spotting fluid is pumped from a slugging pit down the drill pipe through the bit, into the annulus and is spotted adjacent to the point considered to be differentially stuck. The spotting fluid is allowed to soak for a given time, e.g. from 8 to 12 hours. During this soaking process 318 to 477 litres (2 to 3 bbl.) of fluid may be pumped from the drill pipe each hour to assure maximum benefit from the spotting fluid by introducing fresh spotting fluid to the region contiguous with the contact point.

Under some circumstances, it is desirable to admix from 40 to 70, preferably 57, weight percent of the propoxylated C₁₈—C₃₂ alcohols represented by the formula:



wherein R represents an alkyl group of from 18 to 32 carbon atoms and n is an integer of from 18 to 35 with from 60 to 30, preferably 43, weight percent of said emulsifier-wetting agent into a package which can be subsequently be blended with said liquid hydrocarbon diluent at a remote location, e.g. at a facility adjacent to the location where said additive composition is to be utilized.

The invention will be further understood by reference to the following examples which illustrate a preferred form of the invention and compare the same with commercially available stuck pipe formulations.

Example 1

Preparation of the C₁₈—C₃₂, predominantly C₂₀—C₂₄ alcohol propoxylate.

The raw material used for preparation of the propoxylate is the earlier described C₂₀+ alcohol distributed by the Ethyl Corporation. This alcohol is a mixture of linear and branched C₂₀+ alcohols and C₂₄ to C₄₀ hydrocarbons. The alcohols contained in this mixture are as follows: C₁₈—4%; C₂₀—20%; C₂₂—13%; C₂₄—10%; C₂₆—8%; C₂₈—5%; C₃₀—3%; C₃₂ and higher—3%, which makes a total of 66% branched and linear alcohols. The remaining 34% is mixed hydrocarbons of 24 to 40 carbons. This alcohol is a waxy solid having a congealing point of approximately 46°C. This alcohol is propoxylated in 18.92 l (five-gallon) pilot plant batch reactor specifically designed to do alkoxylation. The procedure used to propoxylate this material is as follows:

One mole of the C₂₀+ alcohol is first melted so that it can be added through a small port-hole into the reactor. This is followed by the addition of 40 grams of catalyst, in this case sodium hydroxide; however, potassium hydroxide may also be used. The reactor is sealed, stirring initiated, and then the reactor is purged with nitrogen several times to remove all the air. The contents of the reactor are heated to 130°C. Addition of propylene oxide (23 moles) is initiated at a slow rate. Since the reaction is exothermic, the propylene oxide feed

rate is adjusted so that the temperature is not allowed to go above 160°C nor is the pressure allowed to exceed 2.75×10^5 Pa (40 psi). Upon completing the addition of the propylene oxide (23 moles), the reaction mixture is sampled and analyzed by nuclear magnetic resonance (NMR) to determine the average number of moles of propylene oxide added per mole of alcohol. In this case, the average number of moles of propylene oxide added was 23.

Example 2

The $C_{20}+$ alcohols propoxylate of Example 1 is used as the primary ingredient for the preparation of a stuck pipe additive formulation. It is known that to have a good stuck pipe additive, one must have a system that is very oily. Therefore, in addition to the $C_{20}+$ propoxylated alcohols, sorbitan monooleate ester was added as the emulsifier-wetting agent. This material is known to be a very good molecule for rendering a surface oil wet.

Formulations containing varying quantities of the $C_{20}+$ propoxylate, sorbitan monooleate, and diluent hydrocarbon were prepared. These were evaluated as to the ability of each to form a stable viscous oil external emulsion with from 10 to 50% by volume of fresh water. This evaluation indicated that a formulation consisting of 11% by weight of said $C_{20}+$ alcohols propoxylate, 13% by weight of sorbitan monooleate and the balance paraffinic oil provided the best system in terms of rheology (viscosity) and gel strength.

Example 3

The $C_{20}+$ alcohols propoxylate, sorbitan monooleate and paraffinic oil formulation was evaluated against several commercial stuck pipe

additives. These additives were evaluated with a 1.485 kg/litre (12.4 pound per gallon) sea water lignosulfonate mud having the following composition: 0.057 kg/l (20 pounds per barrel) of Wyoming bentonite, 0.17 kg/l (60 pounds per barrel) of Martin No. 5 Ball Clay, 0.02 kg/l (7 pounds per barrel) of ferrochrome lignosulfonate 0.04 kg/l (14.1 pounds per barrel) of commercial sea water mixture, 0.0057 kg/l (2 pounds per barrel) of sodium hydroxide, and sufficient barite to give the desired weight. Using this mud, a sticking test procedure which best approximates downhole stuck pipe conditions was used to evaluate these stuck pipe additives.

In this test procedure, a filter cake of lignosulfonate mud is allowed to form under controlled conditions. A small disc is placed on top of the filter cake and additional filter cake is deposited on and around the disc until it becomes stuck. The force required to "unstuck" or remove the disc is determined to provide the control value. The procedure is repeated until the disc becomes stuck after which a stuck pipe formulation to be tested is poured on top of the filter cake and allowed to soak for a given time. The force required to remove the disc is then determined. The force (in kg) required to remove the disc from a cake "unsoaked" minus the force (in kg) necessary to remove the disc from a soaked cake divided by the force required to remove the disc from an unsoaked cake is reported as the % reduction. These tests are performed in quadruplicate and the results averaged out to a single reported value.

The following data of Table 1 indicates the comparative performance of several stuck pipe formulations.

TABLE I

Added stuck pipe formulation	Sticking force kg		% Reduction in sticking force	
	Comparison			
	I	II	I	II
None	3.1	3.7	—	—
Commercial additive A	3.3	—	-6.5	—
Commercial additive B	2.9	3.5	+6.5	+5.4
Commercial additive C	—	3.1	—	+16.2
Additive of Example 2	2.6	—	+16.1	—
Water-in-oil emulsion (50% water, 50% Additive of Ex. 2)	—	2.25	—	+39.2

The test was carried out on a 7.62 cm (3-inch) diameter coarse fritted glass filter funnel attached to a vacuum line which pulls about 0.508×10^5 Pa (15 inch of mercury). The round metal disc is 1.27

cm (0.5 inch) in diameter and of 2.54 cm (1 inch) thickness. The disc is attached to a spring gauge for measuring the sticking force.

The data of Table I shows the remarkable

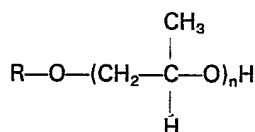
improved superiority of the stuck pipe formulations according to this invention.

Example 4

57 weight parts of the C₁₈—C₃₂ alcohol propoxylate of Example 1 is admixed with 43 weight parts of sorbitan monooleate in sufficient amounts to fill a 208.2 l (55-gallon) drum. The drum is sealed and shipped to a remote location where the contents of said drum is blended adjacent to the drilling site with 416.4 l (110 gallons) (2 drums) of mineral seal oil making it readily available for on site preparation of the spotting fluid.

Claims

1. A method of releasing a stuck drill string in the borehole of an underground formation during drilling operations employing a drilling fluid which comprises contacting said stuck drill string with an additive composition effective to reduce the annular pressure exerted by the drilling fluid against the stuck drill string and to release said stuck drill string, said additive composition being comprised of propoxylated C₁₈—C₃₂ alcohols represented by the formula:



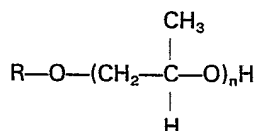
wherein R represents an alkyl group of from 18 to 32 carbon atoms and n is an integer of from 18 to 35; a C₈—C₂₂ fatty acid ester of a polyol or polyol anhydride; and a liquid hydrocarbon diluent.

2. The method according to claim 1 wherein R contains predominantly 20 to 24 carbon atoms and n ranges from 20 to 25 and said fatty acid ester is sorbitan monooleate.

3. The method according to claim 2 wherein said hydrocarbon diluent is a member of the class consisting of mineral seal oil, diesel oil, paraffinic oil and white mineral oil.

4. The method according to claim 1 wherein said composition is a water-in-oil emulsion with said water being from about 10 to 55 percent by weight of said emulsion.

5. A stuck pipe additive composition comprising: propoxylated C₁₈—C₃₂ alcohols represented by the formula:

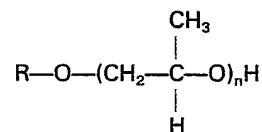


wherein R represents an alkyl group of from 18 to 32 carbon atoms and n is an integer of from 18 to 35; an oil-soluble emulsifier-wetting agent; and a hydrocarbon diluent.

6. A stuck pipe additive composition according to claim 5 wherein said propoxylated alcohols are

present in an amount ranging from 10 to 25 weight percent and said emulsifier-wetting agent is present in an amount ranging from 8 to 20 weight percent, said weight percent being based on the total weight of said composition.

7. A stuck pipe additive concentrate comprising: from 40 to 70 weight percent propoxylated C₁₈—C₃₂ alcohols represented by the formula:



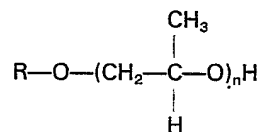
wherein R represents an alkyl group of from 18 to 32 carbon atoms and n is an integer of from 18 to 35 and from 60 to 30 weight percent of an oil-soluble emulsifier-wetting agent.

8. A stuck pipe additive concentrate according to claim 7 wherein R predominantly contains 20 to 24 carbon atoms and said emulsifier-wetting agent is sorbitan monooleate.

9. A stuck pipe additive concentrate according to claim 8 wherein said propoxylated alcohols are present in about 57 weight percent and the balance is said sorbitan monooleate.

Patentansprüche

1. Verfahren zum Freigeben eines blockierten Bohrgestänges im Bohrloch einer unterirdischen Formation während der Bohrvorgänge unter Verwendung einer Bohrflüssigkeit, welches darin besteht, daß das genannte blockierte Bohrgestänge mit einem Zusatzmittelgemisch in Berührung gebracht wird, das wirksam ist, um den durch die Bohrflüssigkeit ringförmig gegen das blockierte Bohrgestänge ausgeübten Druck zu verringern und das genannte blockierte Bohrgestänge freizugeben, wobei das genannte Zusatzmittelgemisch propoxylierte C₁₈—C₃₂-Alkohole dargestellt durch die Formel:



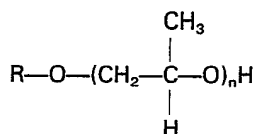
worin R eine Alkylgruppe mit 18 bis 32 Kohlenstoffatomen bedeutet und n eine ganze Zahl von 18 bis 35 ist; einen C₈—C₂₂-Fettsäureester eines Polyols oder Polyolanhydrid; und ein flüssiges Kohlenwasserstoffverdünnungsmittel umfaßt.

2. Verfahren gemäß Anspruch 1, worin R überwiegend 20 bis 24 Kohlenstoffatome enthält und n im Bereich von 20 bis 25 liegt und der genannte Fettsäureester Sorbitanmonooleat ist.

3. Verfahren gemäß Anspruch 2, worin das genannte Kohlenwasserstoffverdünnungsmittel ein Glied aus der Klasse bestehend aus mineralischem Robbentran, Dieselöl, Paraffinöl und Weißöl ist.

4. Verfahren gemäß Anspruch 1, worin das genannte Gemisch eine Wasser-in-Öl-Emulsion ist, wobei das genannte Wasser etwa 10 bis 55 Gew.-% der genannten Emulsion ausmacht.

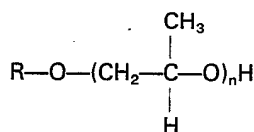
5. Zusatzmittelgemisch für ein blockiertes Rohr, enthaltend: propoxylierte C₁₈—C₃₂-Alkohole dargestellt durch die Formel:



worin R eine Alkylgruppe mit 18 bis 32 Kohlenstoffatomen darstellt und n eine ganze Zahl von 18 bis 35 ist; ein öllösliches Emulgier- und Benetzungsmittel; und ein Kohlenwasserstoffverdünnungsmittel.

6. Zusatzmittelgemisch für ein blockiertes Rohr gemäß Anspruch 5, worin die genannten propoxylierten Alkohole in einer Menge im Bereich von 10 bis 25 Gew.-% vorhanden sind und das genannte Emulgier- und Benetzungsmittel in einer Menge im Bereich von 8 bis 20 Gew.-% vorhanden ist, wobei die genannten Gewichtsprozente auf das Gesamtgewicht des Gemisches bezogen sind.

7. Zusatzmittelkonzentrat für ein blockiertes Rohr, enthaltend: 40 bis 70 Gew.-% propoxylierte C₁₈—C₃₂-Alkohole, dargestellt durch die Formel:



worin R eine Alkylgruppe von 18 bis 32 Kohlenstoffatomen bedeutet und n eine ganze Zahl von 18 bis 35 ist, und 60 bis 30 Gew.-% eines öllöslichen Emulgier- und Benetzungsmittels.

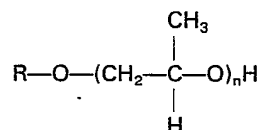
8. Zusatzmittelkonzentrat für ein blockiertes Rohr gemäß Anspruch 7, worin R überwiegend 20 bis 24 Kohlenstoffatome enthält und das genannte Emulgier- und Benetzungsmittel Sorbitanmonooleat ist.

9. Zusatzmittelkonzentrat für ein blockiertes Rohr gemäß Anspruch 8, worin die genannten propoxylierten Alkohole zu etwa 57 Gew.-% vorhanden sind und der Rest aus dem genannten Sorbitanmonooleat besteht.

Revendications

1. Procédé pour dégager des garnitures de forage coincées dans le trou de forage d'une formation souterraine pendant les opérations de forage utilisant un fluide de forage, qui comprend la mise en contact de cette garniture de forage coincée avec une composition d'additif capable de diminuer efficacement la pression annulaire exercée par le fluide de forage contre la garniture de forage coincée et de dégager cette garniture de forage coincée, ladite composition d'additif étant

constituée d'alcools en C₁₈—C₃₂ propoxylés, représentés par la formule:



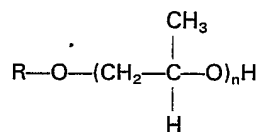
dans laquelle R représente un groupe alkyle ayant 18 à 32 atomes de carbone et n est un nombre entier valant 18 à 35; un ester d'acide gras en C₈—C₂₂ d'un polyol ou d'un anhydride de polyol; et d'un diluant hydrocarboné liquide.

2. Procédé selon la revendication 1, dans lequel R contient de façon prédominante 20 à 24 atomes de carbone et n se situe entre 20 et 25 et ledit ester d'acide gras est le monooleate de sorbitanne.

3. Procédé selon la revendication 2, dans lequel ledit diluant hydrocarboné fait partie de la classe consistant en de l'huile minérale d'étanchéité, de l'huile pour moteur diesel, de l'huile paraffinique et de l'huile minérale blanche.

4. Procédé selon la revendication 1, dans lequel ladite composition est une émulsion du type eau-dans-huile dans laquelle l'eau représente environ 10 à 55% du poids de l'émulsion.

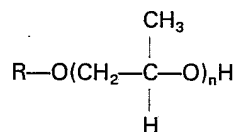
5. Composition d'additif pour dégager une tige, cette composition comprenant des alcools en C₁₈—C₃₂ propoxylés, représentés par la formule:



dans laquelle R représente un groupe alkyle ayant de 18 à 32 atomes de carbone et n est un nombre entier valant 18 à 35; un agent émulsifiant/mouillant soluble dans les huiles; et un diluant hydrocarboné.

6. Composition d'additif pour dégager des tiges selon la revendication 5, dans laquelle lesdits alcools propoxylés sont présents en une quantité comprise entre 10 et 25% en poids et ledit agent émulsifiant/mouillant est présent en une quantité comprise entre 8 et 20% en poids, ledit pourcentage pondéral étant basé sur le poids total de cette composition.

7. Concentré d'additif pour dégager des tiges, comprenant de 40 à 70% en poids d'alcools en C₁₈—C₃₂ propoxylés, représentés par la formule:



dans laquelle R représente un groupe alkyle ayant de 18 à 32 atomes de carbone et n est un nombre entier valant de 18 à 35 et de 60 à 30% en poids d'un agent émulsifiant/mouillant soluble dans les huiles.

8. Concentré d'additif pour dégager des tiges, selon la revendication 7, dans lequel R contient de façon prédominante 20 à 24 atomes de carbone et ledit agent émulsifiant/mouillant est le monooléate de sorbitanne.

9. Concentré d'additif pour dégager une tige selon la revendication 8, dans lequel lesdits alcools propoxylés sont présents pour environ 57% en poids, et le reste est constitué par ledit monooléate de sorbitanne.

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